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Energy Storage Demonstration and Analysis:

ESS in Grid-Level Setting

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# ES Grid-Level Projects

**Mission:** Advance energy storage systems and evaluate cost effectiveness, performance, safety and reliability.

## EXAMPLES

- Feasibility Study
    - Cordova, Alaska
  - Factory Acceptance Testing, Commissioning and Analysis
    - Puget Sound Energy
  - Application and Optimization
    - Base Camp Integration Laboratory
- Limited Discussion of system.*

# Cordova Hydroelectric/Energy Storage Feasibility Study

## ■ Players

- Cordova Electric Cooperative (CEC)
- US DOE/OE and Sandia National Labs (SNL)
- Alaska Center for Energy and Power (ACEP)

## ■ Issue

- Expansion of fishing industry has exceeded the supply capability of the 8.5MW hydroelectric plants which supplemental power demand is met with diesel generation.
  - Supplemental power by diesel generation is only needed for minutes
  - Hydro units are run with a 500kW reserve which energy storage can free up and defer diesel generation
- ACEP with SNL and CEC has developed an energy balance model to determine feasibility of an energy storage system installed on the Cordova system





# Cordova Electrical System Overview



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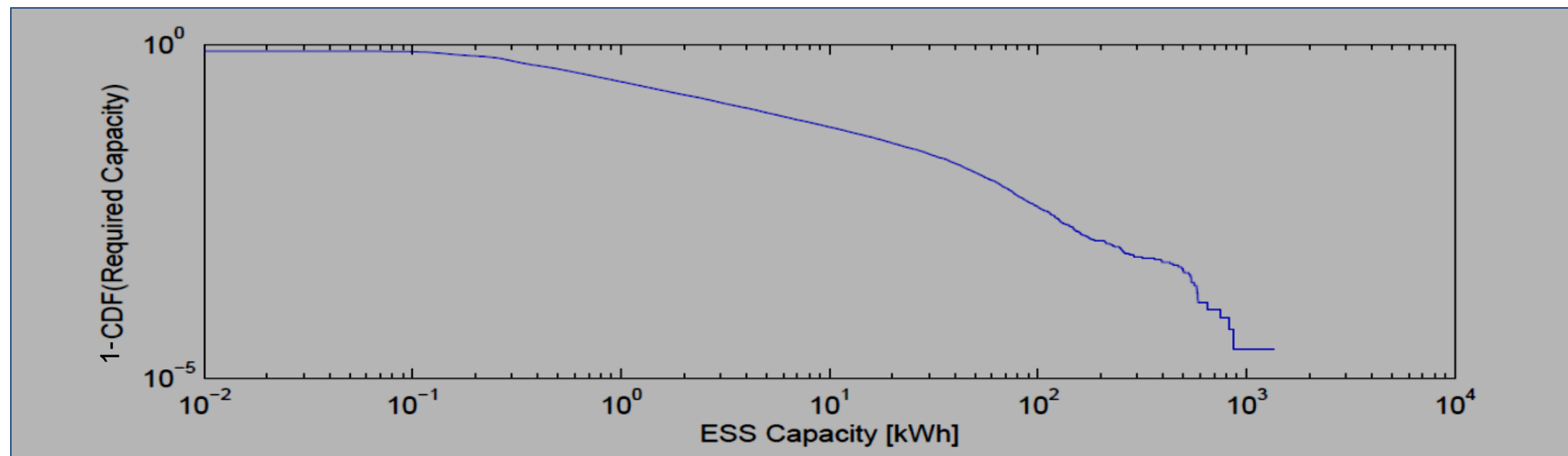


- Member-owned COOP serving 2,000 customers with summer load peak of 8.4 MW
- Generation Assets
  - Pump Creek: 2 hydro units, 3 MW each
  - Humpback Creek: 2 hydro units, 1.25 MW each
  - Orca Power Plant: 5 diesel units, Total of 9.8 MW
- Distribution system is underground
- SCADA system records over 200 channels of systems data at 1 second intervals with over 10 years worth of data

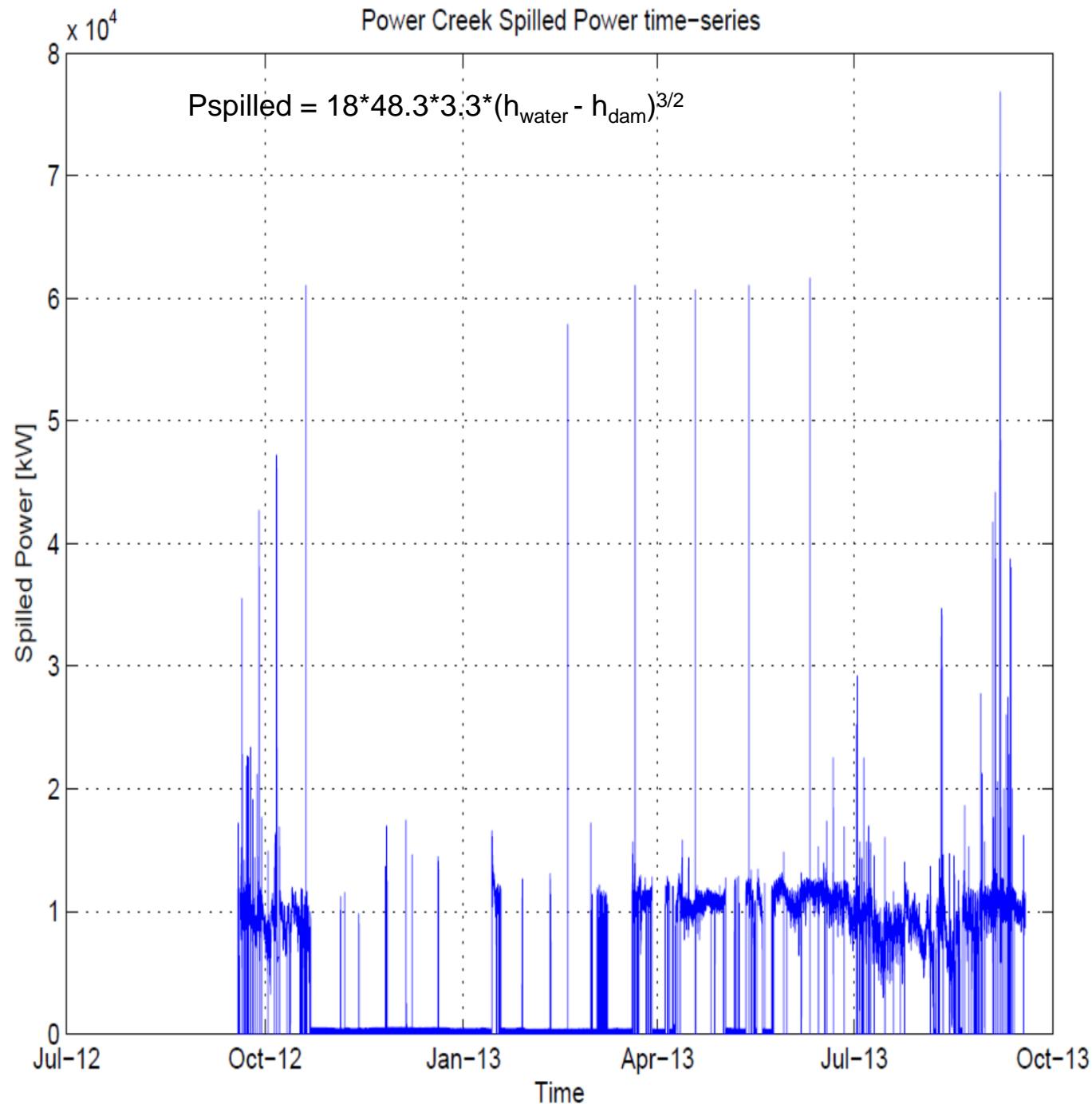


# Results of Energy Balance Model

- Total hours per year within 500kW of spinning reserve while running on hydro power was 215.9167 hours
- Total displaceable diesel hours is 185.4589 hours
- Assuming electricity cost of \$0.45/kWh, economic value of energy storage systems is ~\$54,640/year
- Power class energy storage system will not have significant economic benefit for Cordova used for diesel displacement



# Summary/Conclusions



- Recovering water spilled during times when load demand is below the hydropower capacity has a beneficial impact
- Initial economic benefit of \$750,000/year off-setting thermal loads
- (~14x better return)



# Future Tasks

- Establish New Energy Balance Model for Capturing Water Spilled
  - Distributed thermal storage units
  - Electrochemical energy storage
- Develop Dynamic Model for Energy Storage Based On Energy Balance Model
  - Size Specifications
  - Control of single or multiple devices
- Use developed process and model for replication which will be coordinated through a partnership with DOE Indian Affairs



# Puget Sound Energy Flow Battery Energy Storage System



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## ■ Players

- Puget Sound Energy (PSE)
- Bonneville Power Administration (BPA)
- Primus Power
- DOE/OE and Sandia National Labs (SNL)
- Pacific Northwest National Laboratory (PNNL)

## ■ Project Objectives

- Install and analyze an innovative 0.5 MW / 1.0 MWh Zinc Bromide flow battery system from Primus Power
- Develop best practices for commissioning an energy storage system
- Assess (and demonstrate) the benefits of energy storage on the distribution grid



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POWER™







# Current Status of Project and Future Effort

- Currently
  - Developing Factory Acceptance Test (FAT) document PSE to serve as the lead entity
  - Incorporating Sandia's lesson learned document for commissioning
- Future
  - Develop commissioning tests, including
    - Field or Operation Acceptance Test
    - Functional Acceptance Test
  - Complete Performance Evaluation
    - Team will monitor installed energy storage system for a period of time to evaluate performance for peak shaving, renewable integration and uninterruptible power supply based on PNNL performance metrics document
    - Change/ modify application of energy storage system based on performance evaluation



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# Energy Storage Incorporated into a Forward Operating Base (FOB)

## ■ Players

- Army Program Manager Force Sustainment Systems (PM FSS)
- GS Battery
- Raytheon/Ktech
- MilSpray
- Princeton Power Systems
- US DOE/OE and Sandia National Labs (SNL)

## ■ Project Objectives

- Analyze energy storage's capability to increase the reliability of the electrical power microgrid at a FOB while decreasing the fossil fuel consumption of the system



**Raytheon** Ktech

**GS YUASA**



 **PRINCETON**  
POWER SYSTEMS

**MILSPRAY**  
Military Technologies

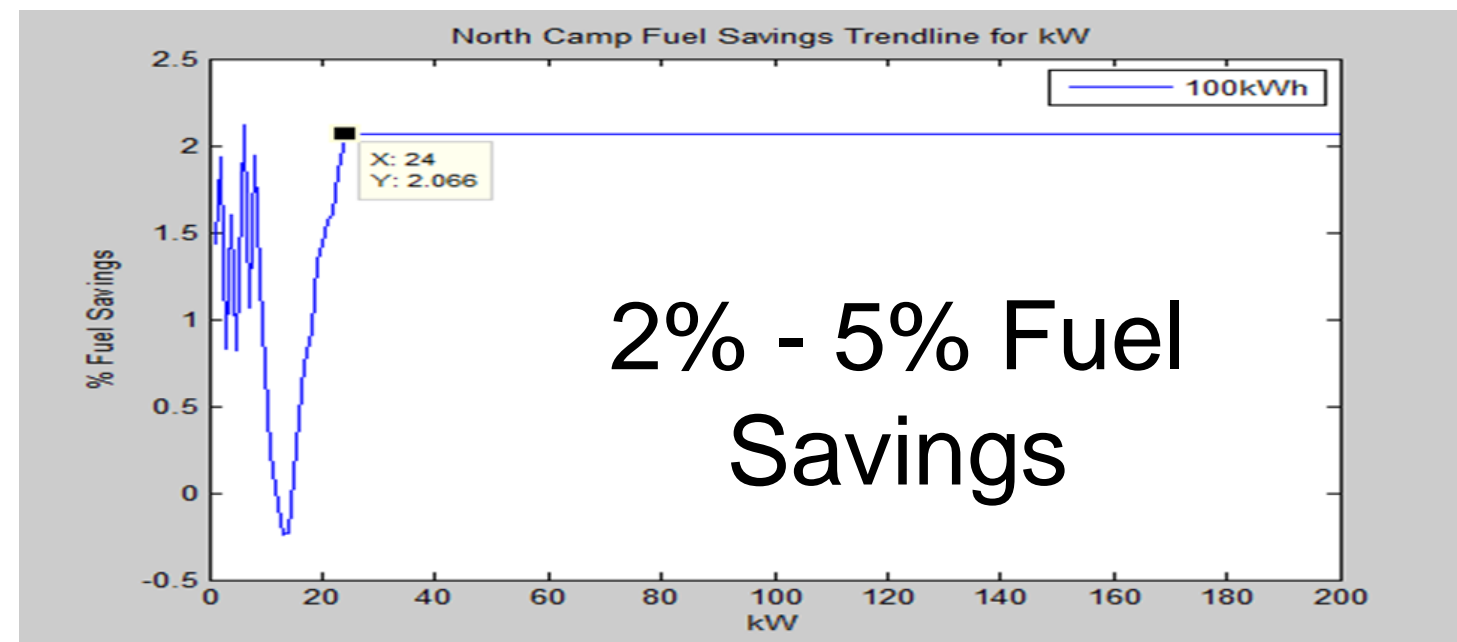
# FY14 Accomplishments at Energy Storage Test Pad (ESTP)



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- RFI issued based on Army Regulations and Sandia Applications
  - Milspray, Lead Acid
  - Princeton Power, Li-Ion
  - Raytheon/Ktech, Zinc Bromide
  - GS Battery, Lead Acid
- Completed Operation Analysis at Sandia's ESTP
  - Published SAND reports of testing results
- Developed predictive fuel savings model



**Raytheon** Ktech

**GS YUASA**



**PRINCETON**  
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**MILSPRAY**  
Military Technologies





# Accomplishments at BCIL

- Completed first round of functional analysis at Base Camp Integration Laboratory (BCIL)
  - Princeton Power and GS Battery energy storage system completed
  - Princeton Power sent ESS to MIT Lincoln Labs (MIT/LL) for further evaluation



# Current Project Status and Future Efforts



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GS Battery Rendering of RESCU unit with PV

## ■ Currently

- GS Battery HES RESCU unit is being engineered to be hardened to increase capability for grid forming

## ■ Future

- Analyze GS Battery HES RESCU unit at BCIL with new grid forming capability
- Combine energy storage system with renewable energy and evaluate
- Scale up existing energy storage systems for larger base camps



**Raytheon** Ktech

**GS YUASA**



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Military Technologies

Thank you!

*Questions?*

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